

Water Pumping for Livestock Using Photovoltaic Power Systems

**Rolland Skinner, Manager
Northwest Rural Public
Power District
Hay Springs, NE**

**Larry Moore
Len Malczynski
Sandia National Laboratories
Albuquerque, NM**



Who is Northwest Rural Public Power District?

- Provides electrical power, financing, other services to Northwest Nebraska
- 2186 miles of line with 1.35 customers/mile
- New revenue streams attractive
 - .6% growth in electric income
 - 2-3% escalation in cost
- Serves 4000 square miles/5 different terrains

Wooded Hills



Open Pastures



PV Water Pumping for Livestock *as a Business*

- Site specific
- Not replace grid
- Sound addition to co-ops line extension and line replacement program
- Cost effective when used properly
- Asset when co-ops guide its use

What Is Needed?

Partnerships

Customer - Utility

Partners, Not Adversaries

- Off-Grid
 - Line Extension/Prevention
 - Save Fuel (Oil & Gas)
- Grid-Tied
 - Save Fuel (Oil & Gas)
 - Avoided Cost
 - Distribution Line
 - G&T
 - Coal (1 Cent)
- Partnership Opportunity
 - Minimize or Prevent
 - Distribution Upgrades
 - Generation Needs
 - Peak Power Purchases
 - Volume Required for Potential Savings
 - O&M Support



PV Water Pumping for Livestock *as a Business*

- Need to be proactive to address PV community concerns on utility acceptance
- Application problems can be solved
- Negative effects to not engage

***Co-ops Biggest Pitfall
Not To Engage***

PV Water Pumping for Livestock as a Business

- PV Systems
 - 12 systems sold
 - 22 systems leased
 - 5% stockwells PV
 - 1 off-grid home
 - 1 grid-connected home
- Northwest role
 - Point of contact
 - Knowledge base
 - Service



PV Water Pumping for Livestock as a Business



- 1000+ windmills

Existing lines

- 50-70 years old
- 30-40 miles @ \$12,000/mile

\$500K long term value

Yearly maintenance

- \$150 newer lines/older ↑
- \$?? PV

What Is Needed?

Co-op/Utility Knowledge Base

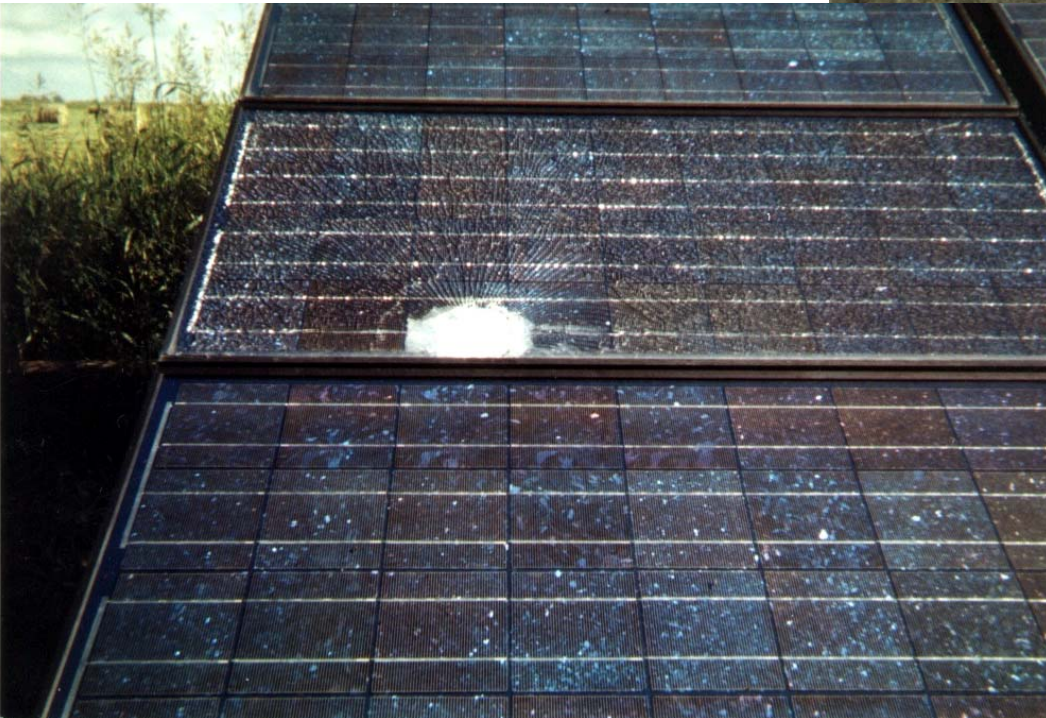
- Equipment- RUS
 - Specifications
 - Safety
- Design Capacity
 - Electric Lines/Overload
 - PV/No Reserve (minimize cost)
 - Factory/Dealer
 - Co-op/Customer
- Overall Project Knowledge by Co-op
 - NRCS - pipeline
 - PV Design/Sales
 - Rancher's needs
- Hardware - Efficiency
 - DC vs AC
 - Single Phase vs 3 Phase

What Is Needed? Service

- Reliable Service (*If it doesn't work we fix it*)
- Infrastructure
 - Driller
 - Co-op (inventory)
- Financing
 - Low interest rates
 - Longer depreciation
 - Revenue



Some things we
can fix!



Some things take
a little longer!

What Is Needed? Service

- Energy Efficiency
 - Irrigation Systems
 - Residential Systems
- Distributed Generation
 - What to do.
 - What not to do.
- Properly Designed/Integrated DG Systems provides value
 - Distribution System
 - Customer



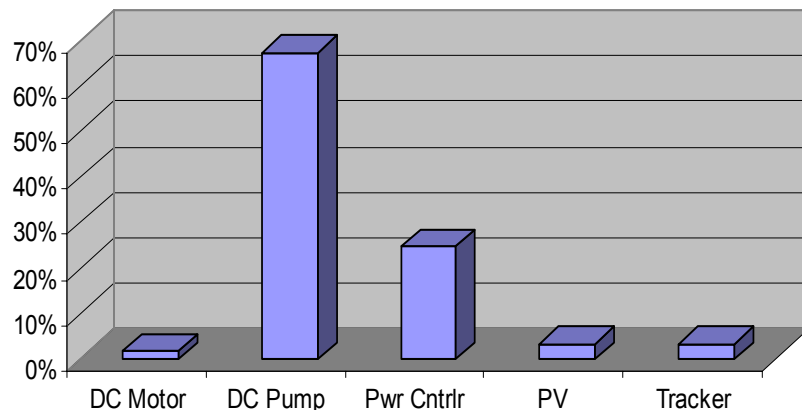
What Is Needed?

Partnerships

- Northwest
 - Overall Project PV Design/Sales
 - Farmer/Rancher /Homeowner Needs
 - Safety
- Sandia National Labs
 - System Engineering
 - Technical Base
- Rural Utility Service
 - ‘List of Materials’
 - <http://www.usda.gov/rus/electric/listof.htm>
- Industry
 - System Design
 - Product
- *Understand Costs*
 - O&M Records
 - What Lasts?/What Doesn't
 - Cost?

Water Pumping--Components and Associated Unscheduled Maintenance

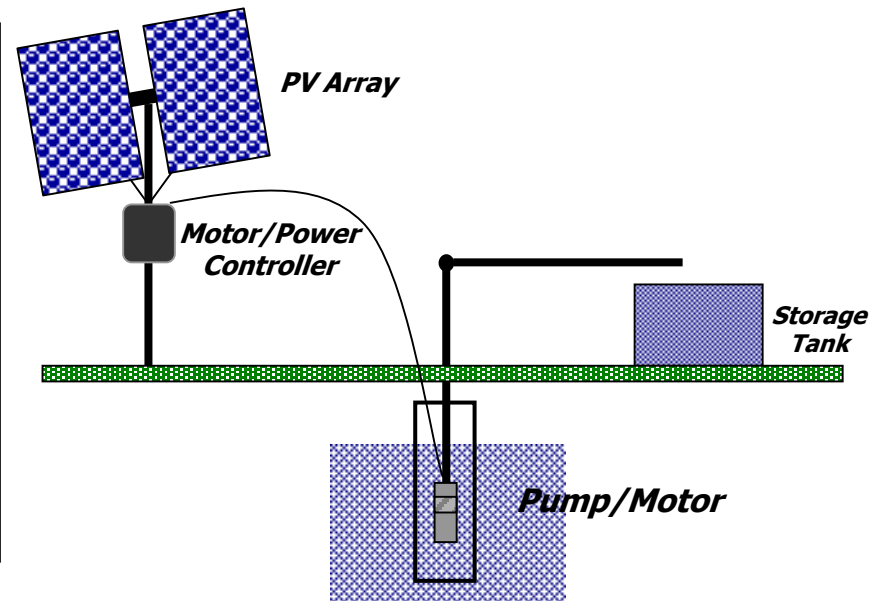
Component vs Failures as PerCent of Total



Source: 28 installed systems (CY1990-2000), 61 reported failures
Northwest Rural Public Power District, Hay Springs, NE

Observations:

- ⇒ 'DC Pump' failures about 2/3 of events
- ⇒ 'Unknown' failures (insufficient details for failure identification) comprised almost 90% of the reported failures
- ⇒ Power Controller ('Pwr Cntrlr') comprised about 1/4 of failures
- ⇒ 'PV Array' maintenance-1 Unk/1 Sizing

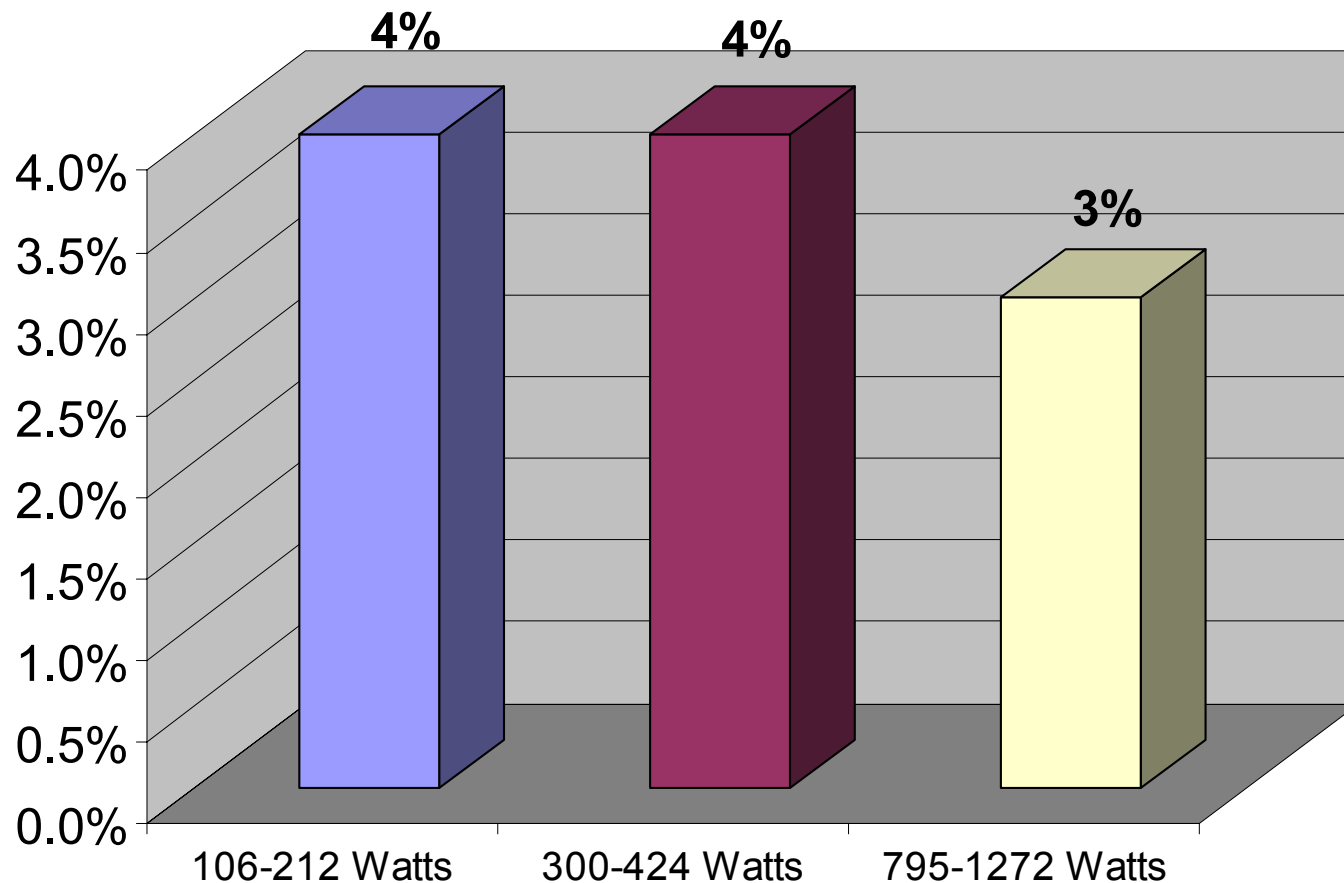


Comments:

- ⇒ Infrastructure for maintenance will minimize some of these problems
- ⇒ PV failure was module related
- ⇒ **Unknown failures (insufficient details for analysis) indicate the need for improved diagnostic reporting**
- ⇒ DC Pump continuing problem
- ⇒ Manufacturer support critical need
- ⇒ AC systems desirable-OTS motors/pumps available with proven reliability



Annual Maintenance Cost (Parts+Labor+Travel) as Per Cent of Initial System Cost



Distribution Lines

1. Construction/O&M Cost					
		\$12,000	Construction cost per mile		
		\$200	O&M per mile per year		
2. Financing Criteria					
		5%	Per Cent Loan		
		30	Year Loan		
3. Monthly Recovery					
			Est		
		Distance	Monthly		
		(miles)	Recovery		
			Rate		
		3	\$243.22		
		2	\$162.15		
		1	\$81.07		
		0.5	\$40.54	\$26.50	

Water Pumping Systems

What do you have at the end of each year?

<i>Pump/Motor, Power Controller, PV, Travel & Labor included</i>					
			1024 W	300 W	150 W
System Cost			\$11,589	\$4,281	\$1,530
Annual O&M cost			4%	4%	4%
	O&M Yearly		\$464	\$167	\$61
Financing 5%, 15 years					
	Finance Yearly		\$1,100	\$397	\$145
Northwest Monthly Fee			\$145	\$66	\$35
	Recover Yearly		\$1,735	\$791	\$415
Yearly Margin			\$171	\$227	\$209



Photovoltaic Leasing Rate

Customer: Wagonwheel Ranch					
Number of PV Panels:	4				
Monthly Payment:	\$22.83				
	Unit Cost	Expected Life	Monthly Cost	Qty	Monthly Payment
Service Charge					\$2.50
PV Panels/Harness	\$400.00	20	\$3.22	4	\$12.88
Power Controller	\$256.00	5	\$5.13	1	\$5.13
2 P. M. Brackets	\$80.00	30	\$0.56	0	\$0.00
6 P. M. Brackets	\$115.00	30	\$0.80	1	\$0.80
10 P. M. Brackets	\$135.00	30	\$0.94	0	\$0.00
Trailer – 4X7	\$425.00	20	\$3.42	1	\$3.42
Trailer – 6X8	\$560.00	20	\$4.51	0	\$0.00
Maintenance Cost					
Per Panel	\$0.15		\$0.60	4	\$0.60
Total					\$22.83

Summary

- ✓ PV can be a positive and valuable addition to a utility's portfolio of options for service to its customers.
- ✓ PV is cost effective at site-specific locations today, with many additional opportunities created by energy price spikes.
- ✓ Utilities are a critical partner in renewable energy applications.

As Partners, We Can Continue
to Improve the Quality of
Life in Rural America